

# Storage Material Effects on the Performance of Ru-Based CO<sub>2</sub> Capture and Methanation Dual Functioning Materials

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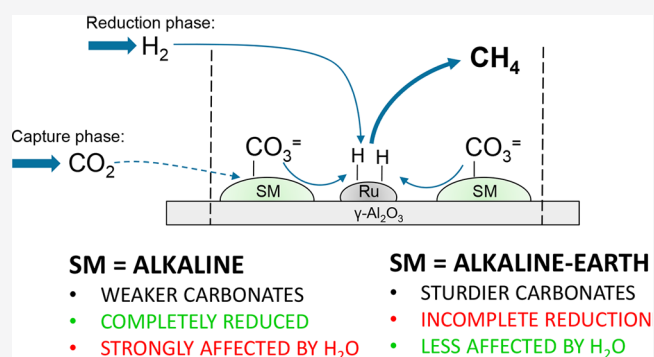
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**ABSTRACT:** In this study, a systematic investigation on Dual Functioning Materials (DFMs) for the capture and methanation of CO<sub>2</sub> is carried out. The attention is focused on the nature of the CO<sub>2</sub> adsorbent component (storage material, SM) varying between alkaline (Li, Na, K) and alkaline-earth (Mg, Ca, Ba) metal oxides in combination with Ru, both supported on an Al<sub>2</sub>O<sub>3</sub> support. Combining gas phase reactivity analysis and FT-IR characterization, the samples are characterized in terms of CO<sub>2</sub> storage capacity. It is found that all the SM-containing samples adsorb significant amounts of CO<sub>2</sub> as carbonate species, with the higher amounts being adsorbed when the more thermally stable species are formed, i.e., when Ca, Ba, or K are employed as SMs. In all cases, the hydrogenation of the adsorbed carbonates to CH<sub>4</sub> occurs at lower temperature, if compared to their thermal desorption. However, in the case of Ca- and Ba-based DFMs, resilient carbonates are present on the material surface. It was found that the SMs able to form the more thermally stable carbonates upon CO<sub>2</sub> adsorption also showed the best performances in capture/methanation cycles at 350 °C, even if some residual carbonates were left on the DFM after the hydrogenation step. In particular, the following order of reactivity has in fact been observed in terms of CH<sub>4</sub> production: Ru–K ≥ Ru–Ba > Ru–Ca > Ru–Na ≫ Ru–Mg ≅ Ru–Li ≅ Ru. The presence of steam and O<sub>2</sub> during the capture step has a detrimental effect on the CO<sub>2</sub> adsorption for all samples and, as a result, on CH<sub>4</sub> production due to the competition of CO<sub>2</sub> and water for the same adsorption sites. Thus, only SMs able to form strongly bound carbonates species upon CO<sub>2</sub> exposure can retain significant CO<sub>2</sub> storage capacity also in the presence of water in the adsorption process.



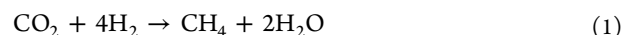
## 1. INTRODUCTION

CO<sub>2</sub> concentration in the atmosphere has been steadily increasing as a result of the emissions required from the increasing global energy demand.<sup>1</sup> This is associated with the dreadful phenomenon of climate change,<sup>2</sup> and all efforts must be made in order to reduce CO<sub>2</sub> emissions. In this context, carbon capture is expected to play an important role, together with an increase in the efficiency of industrial processes and with a large deployment of renewable energies.<sup>1,3</sup>

Currently, CO<sub>2</sub> is mainly separated using adsorption processes relying on organic amine liquid solutions or solid materials such as metal oxides or molecular sieves.<sup>4</sup> Both processes rely on a thermal swing in order to release CO<sub>2</sub> and regenerate the adsorbent, lowering the overall efficiency of the process. Furthermore, once CO<sub>2</sub> has been desorbed, it needs to be stored away (CCS) or put to use (CCU).

An elegant solution coupling carbon capture and carbon utilization has been proposed and patented in recent years under the name of Dual Functioning Materials (DFMs).<sup>5,6</sup> The envisioned application of these materials is to cyclically capture CO<sub>2</sub> from combustion flue gases after pollutant abatement (e.g., particulate, SO<sub>x</sub>, NO<sub>x</sub>) and to hydrogenate the captured CO<sub>2</sub> to produce a fuel while regenerating the adsorbent. More

specifically, DFMs should be designed to selectively capture CO<sub>2</sub> from steam- and O<sub>2</sub>-containing flue gases at relatively high temperatures (300–350 °C); after CO<sub>2</sub> adsorption, they are exposed to a (renewable) H<sub>2</sub>-containing stream producing carbon neutral CH<sub>4</sub> while regenerating the adsorbent at the same temperature.<sup>7,8</sup> The overall adsorption–hydrogenation process follows the stoichiometry of the Sabatier reaction 1:



Since both adsorption and methanation steps are exothermic processes, external energy inputs are not required. The same technology has also been proposed for dry reforming reactions, though in these cases the CO<sub>2</sub> reduction process is endothermic and occurs at much higher temperatures, thus requiring a high energy consumption.<sup>9</sup>

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DFMs require the presence of a storage material to selectively adsorb CO<sub>2</sub> and of a methanation catalyst to activate H<sub>2</sub> and reduce CO<sub>2</sub>.<sup>5</sup> Even though the storage material and methanation catalyst can be supported on different particles, it has been shown that dispersing both metals on the same support increases the methane production during isothermal operations.<sup>5,10</sup>

Ru, with loadings in the range 1–5 wt %, <sup>10–13</sup> is typically used as methanation catalyst due to its easy reducibility and high methanation activity.<sup>14</sup> Rh at 1 wt % showed improved performances with respect to 5 wt % Ru for DFM applications, but it was ruled out due to economic concerns.<sup>15</sup> Ni, the most used methanation catalyst for Power-to-Gas (PtG) applications,<sup>16</sup> can also be used, but its use in DFM formulations for flue gas applications is hindered by its poor reducibility, making its application feasible only in the presence of noble metal promoters.<sup>17</sup>

A wide variety of metals has been proposed as CO<sub>2</sub> storage material in DFM formulations. A 10% Na<sub>2</sub>CO<sub>3</sub>/5% Ru/Al<sub>2</sub>O<sub>3</sub> material was cycled 50 times at 300 °C under simulated flue gas conditions (7.5% CO<sub>2</sub>, 4.5% O<sub>2</sub>, 15% H<sub>2</sub>O, balance N<sub>2</sub>) exhibiting stable behavior, with a CO<sub>2</sub> adsorption capacity of 400 μmol/g<sub>cat</sub> and a CH<sub>4</sub> production of 320 μmol/g<sub>cat</sub> when exposed to 15% H<sub>2</sub>/N<sub>2</sub> for 15 min.<sup>11</sup> A 10% CaO/5% Ru/Al<sub>2</sub>O<sub>3</sub> sample was subject to 20 cycles at 320 °C in the presence of 8% CO<sub>2</sub>, 21% H<sub>2</sub>O, and balance air, with an average CH<sub>4</sub> production of 283 μmol/g<sub>cat</sub> per cycle when exposed to 4% H<sub>2</sub>/N<sub>2</sub> for 45 min.<sup>5</sup> A small decrease in CH<sub>4</sub> was observed in the latter case and was attributed to the sintering of both Ru and CaO particles. A 16% Ba/1% Ru/Al<sub>2</sub>O<sub>3</sub> material mimicking a Lean NO<sub>x</sub> Trap (LNT) catalyst composition was used by us to investigate the role of the proximity between Ru and the storage component.<sup>10</sup> This sample was cycled at 350 °C in the presence of a 1% CO<sub>2</sub>, 2.5% H<sub>2</sub>O and 3% O<sub>2</sub> during the adsorption step and demonstrated an adsorption capacity of 165 μmol/g<sub>cat</sub> and a CH<sub>4</sub> formation of 80 μmol/g<sub>cat</sub> when exposed to 4% H<sub>2</sub>/He for 10 min.

Other alkaline or alkaline-earth metals have been proposed as storage materials for DFM applications, but to the best of our knowledge they have not been tested in the presence of O<sub>2</sub> and H<sub>2</sub>O so far. This is indeed a key aspect for flue-gas applications in view of the presence of relevant amounts of O<sub>2</sub> and H<sub>2</sub>O in the combustion effluents (roughly 3% O<sub>2</sub> and 18% H<sub>2</sub>O v/v in the case of natural gas combustion).

Arellano-Treviño et al.<sup>15</sup> compared the performance of Na-, K-, Ca-, and Mg-based DFMs with 5 wt % Ru on Al<sub>2</sub>O<sub>3</sub> and concluded that the best formulation includes Na as storage material. Based on TGA and cyclic experiments, 10 wt % MgO was ruled out due to its poor CO<sub>2</sub> adsorption capacity at 320 °C while 10 wt % K<sub>2</sub>CO<sub>3</sub> and 10% CaO were ruled out due to the long time required to completely hydrogenate the adsorbed carbonates at 320 °C. It was speculated that the different performance derived from the different adsorption modes of CO<sub>2</sub> on the storage materials: the adsorption at 320 °C is too weak in the case of Mg and too strong in the case of Ca and K, leading to poor CO<sub>2</sub> adsorption in the first case and to incomplete hydrogenation of the adsorbed species in the latter. Similar conclusions using the same storage materials but using Ni (instead of Ru) as methanation catalysts have been reported.<sup>18</sup>

Bermejo-López et al. published similar observations regarding the stability of the adsorbed species based on

temperature-programmed and cyclic experiments on Na- and Ca-based DFM with a Ru loading of 4%<sup>12</sup> or with a Ni loading of 10%.<sup>19</sup> Interestingly, the Ca-based DFM showed a higher CH<sub>4</sub> selectivity during cycles, with the Na-based DFM producing more CO.

Cimino et al. investigated different alkaline metals (1.7% Li, 4.3% Na, and 5.7% K) coupled with 1 wt % Ru and concluded that Li shows the best performances during methanation cycles at 230 °C, in terms of both faster methanation kinetics and higher methane production.<sup>13</sup> Sun et al. recently proposed a 6.6% Ru/CeO<sub>2</sub> methanation catalyst mixed in a 1:2 ratio by weight with a MgO bulk adsorbent promoted with Li, Na, and K, corresponding to an overall sorbent content of 67% by weight.<sup>20</sup> This formulation exhibited a staggering CH<sub>4</sub> yield of 6.6 mmol/g<sub>MgO</sub> when cycled at 300 °C with 65% CO<sub>2</sub>/N<sub>2</sub> and 4% H<sub>2</sub>/N<sub>2</sub>. However, 50% of its reported methane formation was lost in 10 cycles due to the sintering of the MgO adsorbent and the duration of the reduction phase during cycles is in the order of hours and not reported explicitly, making comparisons with literature data difficult.

Given these premises, this work aims at providing a straightforward comparison of several alkaline and alkaline-earth storage materials (SM) using a 1 wt % Ru/Al<sub>2</sub>O<sub>3</sub> methanation catalyst doped with the same molar amounts of storage material to maintain the same SM/Ru molar ratio. The comparison is carried out by temperature-programmed experiments and cyclic tests, in absence and in the presence of O<sub>2</sub> and H<sub>2</sub>O during the adsorption step, mimicking flue-gas applications. This is in fact a key point in view of the potential application of such materials under real conditions. The reactivity study has been coupled with FT-IR characterization studies on selected samples to get information on the reaction pathways, and results are given below.

## 2. EXPERIMENTAL SECTION

### 2.1. Catalyst Preparation and Characterization.

Commercial γ-Al<sub>2</sub>O<sub>3</sub> microspheres (Sasol Puralox, 75–100 μm) were used as support. Ru (1 wt %) was introduced by impregnation starting from a commercial Ru(NO)(NO<sub>3</sub>)<sub>3</sub> solution (Alfa Aesar, 1.5% g<sub>Ru</sub>/mL). The impregnation was carried out by pouring on the support a Ru solution having the required Ru amount to obtain the 1% w/w Ru sample, with a total volume that is 1.5 times higher than the support pore volume.<sup>21</sup> A slurry is thus obtained; after stirring at room temperature until incipient wetness conditions are reached, the sample is dried overnight at 120 °C in static air. The nitrosyl-nitrate precursor is decomposed in 5% H<sub>2</sub>/N<sub>2</sub> at 400 °C for 3 h (5 L(STP)/h/g<sub>cat</sub>, T<sub>ramp-up</sub> = 2 °C/min) and passivated in 2% O<sub>2</sub>/He at room temperature (1 L(STP)/h/g<sub>cat</sub>).

The storage materials (SMs) were introduced on the prepared passivated 1% Ru/Al<sub>2</sub>O<sub>3</sub> catalyst by incipient wetness impregnation starting from the corresponding acetate salt (lithium acetate dihydrate, >98%, Sigma-Aldrich; sodium acetate anhydrous, >99%, Merck; potassium acetate anhydrous, >99%, Sigma-Aldrich; calcium acetate monohydrate, >99%, Sigma-Aldrich; barium acetate anhydrous, >99%, Sigma-Aldrich), with the exception of Mg (magnesium nitrate exahydrate, >99%, Acros Organics). The impregnation order was chosen to replicate prior literature on LNT catalysts with similar formulations.<sup>22,23</sup> The impregnated Ru–SM/Al<sub>2</sub>O<sub>3</sub> samples were dried overnight at 80 °C in static air and activated at 500 °C in the reactor (see below).

**Table 1.** Nominal Compositions, Morphological Characterizations, and Preliminary Performance Data of the Prepared Samples

| sample                                                        | Al <sub>2</sub> O <sub>3</sub> | Ru   | Ru–Li | Ru–Na | Ru–K | Ru–Mg | Ru–Ca | Ru–Ba |
|---------------------------------------------------------------|--------------------------------|------|-------|-------|------|-------|-------|-------|
| nominal Ru loading [wt %]                                     | 0                              | 1    | 0.99  | 0.97  | 0.95 | 0.97  | 0.95  | 0.84  |
| nominal SM loading [wt %]                                     | 0                              | 0    | 1.0   | 3.0   | 5.0  | 3.2   | 5.1   | 16.0  |
| S <sub>BET</sub> [m <sup>2</sup> /g]                          | 191                            | 182  | 172   | 155   | 136  | 145   | 136   | 126   |
| V <sub>p</sub> [cm <sup>3</sup> /g]                           | 0.5                            | 0.46 | 0.45  | 0.43  | 0.37 | 0.43  | 0.37  | 0.32  |
| d <sub>p,avg</sub> [nm]                                       | 10                             | 10   | 10    | 10    | 9    | 9     | 10    | 10    |
| T <sub>20</sub> [°C] <sup>a</sup>                             | >500                           | 291  | 309   | 338   | 320  | 338   | 329   | 362   |
| CO <sub>2</sub> desorbed during CO <sub>2</sub> -TPD [μmol/g] | 68                             | 73   | 121   | 223   | 418  | 147   | 350   | 402   |
| CO <sub>2</sub> desorbed during H <sub>2</sub> -TPSR [μmol/g] | 69                             | 40   | 78    | 107   | 242  | 93    | 110   | 153   |
| CH <sub>4</sub> produced during H <sub>2</sub> -TPSR [μmol/g] | 0                              | 27   | 52    | 133   | 249  | 67    | 315   | 305   |

<sup>a</sup>Temperature corresponding to 20% CO<sub>2</sub> conversion during cofeeding tests.

The nominal metal loadings of the different storage materials are reported in Table 1 and have been set to obtain in the DFM a constant molar amount of SM, yielding a constant SM/Ru ratio of ~14. All DFMs were prepared starting from the same 1% w/w Ru/Al<sub>2</sub>O<sub>3</sub> sample; however, due to the different % w/w SM loadings, the final Ru nominal content differs in each DFM sample. Each sample will be recalled in the text and captions throughout the paper using only the active elements deposited on the Al<sub>2</sub>O<sub>3</sub> support (e.g., Ru for Ru/Al<sub>2</sub>O<sub>3</sub> and Ru–SM for Ru–SM/Al<sub>2</sub>O<sub>3</sub>).

A Micromeritics Tristar 3000 instrument was used to obtain N<sub>2</sub> physisorption isotherms at its normal boiling point and calculate the Brunauer–Emmett–Teller (BET) surface area (S<sub>BET</sub>), pore volume (V<sub>p</sub>), and average pore diameter (d<sub>p,avg</sub>). All Ru–SM/Al<sub>2</sub>O<sub>3</sub> samples were characterized after the acetate precursor decomposition procedure, described below. Each sample was degassed for 3 h at 120 °C before N<sub>2</sub> adsorption and after the acetate decomposition.

**2.2. Catalyst Testing.** All tests were carried out using 60 mg of dried sample, sieved to 140–200 mesh and loaded in a quartz microreactor with an internal diameter of 8 mm. The temperature is controlled using a K-type thermocouple located in the center of the catalytic bed. A bed of quartz granules is present above the catalytic bed to reduce the volume of the reactor and properly mix the feed gases.

The outlet gases were monitored with a Pfeiffer QMS200 quadrupole mass spectrometer, a MKS Multigas 2030 FT-IR spectrometer, and an Agilent 3000 micro gas chromatograph. All tests were carried out with an inlet flow rate of 100 mL(STP)/min, resulting in a space velocity of 100 L(STP)/h/g<sub>cat</sub>. More detailed information on the experimental setup are available elsewhere.<sup>10</sup>

Prior to catalytic testing, each sample was pretreated in situ to decompose the SM precursor salt. The decomposition was carried out in He flow at 500 °C for 30 min (heating rate: 10 °C/min). The sample was then cooled down to 100 °C and reduced in 4% H<sub>2</sub>/He to 500 °C for 1 h (heating rate: 10 °C/min). The activation temperature was selected to be higher than that adopted during the experiments. During both the He and H<sub>2</sub> pretreatment, the effluents were monitored to evaluate the extent of the precursor decomposition. Both in the case of the acetate and nitrate SM precursors complete decomposition/reduction of the precursors was observed, possibly leading to the formation of the corresponding carbonates, oxides/hydroxides species, as indeed showed by FT-IR measurements in the case of the Ba and K SMs.

All samples were characterized at first in terms of methanation reactivity (by CO<sub>2</sub>/H<sub>2</sub> cofeeding tests) and in

terms of stability and reactivity of CO<sub>2</sub> adsorbed species (by CO<sub>2</sub>-TPD and H<sub>2</sub>-TPSR after CO<sub>2</sub> adsorption). In particular, CO<sub>2</sub>/H<sub>2</sub> cofeeding tests were performed by feeding a flow containing 1% CO<sub>2</sub> and 4% H<sub>2</sub> (He balance) at 100 °C, followed by heating to 500 °C at a rate of 10 °C/min to investigate the reactivity of the systems in the Sabatier reaction.

The stability and reactivity of the adsorbed CO<sub>2</sub> species was investigated after exposure of the reduced samples to 1% CO<sub>2</sub> in He at 500 °C, followed by a temperature decrease to 100 °C (cooling rate: 5 °C/min) while keeping the CO<sub>2</sub> flow. According to this procedure, it is expected to maximize the amount of CO<sub>2</sub> adsorbed on the sample. After 10 min at 100 °C, the CO<sub>2</sub> flow was switched off, and after stabilization of the analyzer signals the temperature was increased to 500 °C in He (CO<sub>2</sub>-TPD) or in 4% H<sub>2</sub>/He (H<sub>2</sub>-TPSR). Quantitative evaluation of the evolved species was obtained by integration of the concentration profiles of the species evolving during the temperature programming tests versus time, according to eq 2:

$$\left[ \frac{\mu\text{mol}_i}{g_{\text{cat}}} \right] = \int C_i dt \frac{Q}{22.414} \frac{1}{g_{\text{cat}}} \quad (2)$$

where g<sub>cat</sub> refers to the amount of fresh catalyst loaded in the reactor, C<sub>i</sub> is the concentration of the *i*-species measured during the run (ppm), *t* is the time (s), and *Q* is the total volumetric flow rate measured at 273 K and 1 atm (Ls<sup>-1</sup>).

CO<sub>2</sub> capture and methanation cycles were performed at 350 °C. Each cycle was composed of (i) CO<sub>2</sub> capture, (ii) inert purge, (iii) methanation with H<sub>2</sub>, and (iv) inert purge. The capture step was carried out by exposing the sample to a 1% CO<sub>2</sub>/He stream for 10 min, the methanation step by exposing the sample to a 4% H<sub>2</sub>/He stream for 10 min. Several cycles were repeated to ensure reproducible results. After cyclic operations, the temperature was increased to 500 °C (TPR, heating rate: 10 °C/min) to clean the catalyst surface.

The presence of H<sub>2</sub>O and O<sub>2</sub> during the capture phase was also investigated by adding 3% O<sub>2</sub> and 2.5% H<sub>2</sub>O to the CO<sub>2</sub>-containing stream. O<sub>2</sub> was fed together with CO<sub>2</sub> using 4-way pulse valves, while water was fed by saturating the He carrier with water vapor. The saturated carrier was fed into the reactor 2 min earlier and removed 2 min after the CO<sub>2</sub>/O<sub>2</sub> mixture to ensure the full hydration of the sample.

FT-IR spectra were run on a Nicolet Nexus Fourier Transform instrument equipped with a DTGS detector with a resolution of 4 cm<sup>-1</sup> (number of scans 20). Powder samples were compressed in self-supporting discs (of about 15 mg, diameter = 13 mm) and placed in a commercial heated stainless-steel cell (ISRI Infrared Reactor, Granger, IN, USA)

allowing thermal treatments in situ under vacuum or controlled atmosphere. CO<sub>2</sub>-TPD, H<sub>2</sub>-TPSR, and CO<sub>2</sub> capture/methanation cycles were carried out on Ru–K and Ru–Ba samples. The adsorption of CO<sub>2</sub> (5 mbar) was performed in the range 375–100 °C. CO<sub>2</sub>-TPD and H<sub>2</sub>-TPSR were then performed by heating under vacuum conditions and in the presence of H<sub>2</sub> (40 mbar) in the range 100–375 °C (10 °C/min). CO<sub>2</sub> capture and methanation cycles were performed at 350 °C by alternating CO<sub>2</sub> storage (5 mbar) and H<sub>2</sub> (40 mbar), respectively. Before all the measurements, the samples were pretreated at 375 °C in H<sub>2</sub> (100–300 mbar). In the figures, spectra are reported as difference spectra, where the subtrahend spectrum is that of the sample after the activation.

### 3. RESULTS AND DISCUSSION

**3.1. Materials Characterization.** Table 1 reports the morphological characterization of the prepared DFM catalysts. The specific surface area of the Al<sub>2</sub>O<sub>3</sub> support slightly decreases upon addition of Ru, and more clearly with the subsequent addition of the SMs. In particular, in both the alkaline and alkaline-earth series the values of the surface area decrease upon increasing the molecular weight of the SM (from 172 to 136 m<sup>2</sup>/g in the Li–Na–K series, and from 145 to 126 m<sup>2</sup>/g in the Mg–Ca–Ba series), along with the pore volume. At variance, the pore diameter remains almost constant for all the prepared materials, near 10 nm. These results can be explained by suggesting that the SM added to the Ru/Al<sub>2</sub>O<sub>3</sub> sample does not contribute to the surface area, i.e. it is not porous. In fact, the observed decrease of the surface area upon addition of the SM is consistent (or slightly higher) with the amount of SM added (considered in the form of carbonate, as expected after calcination). This also explains the decrease of the pore volume, while the pore radius keeps constant. Additional pore blocking phenomena upon addition of the SM can also be invoked to account for the slightly higher decrease of the surface area if compared to that expected upon addition of the nonporous SM.

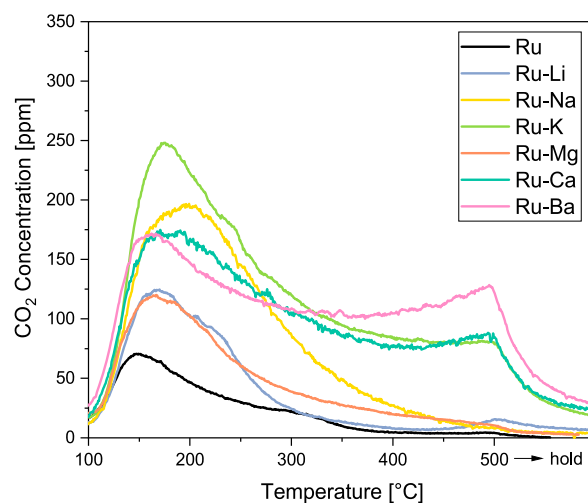
The activity of the prepared DFM has been characterized by cofeeding CO<sub>2</sub> (1% v/v) and H<sub>2</sub> (4% v/v) under temperature programming from 100 to 500 °C. The results are shown in Figure S1 of the Supporting Information in terms of CO<sub>2</sub> conversion and CH<sub>4</sub> selectivity. Table 1 reports for each sample the temperature corresponding to a CO<sub>2</sub> conversion of 20% (*T*<sub>20</sub>) during the cofeeding tests, taken as representative of the catalyst activity. The highest CO<sub>2</sub> conversion and CH<sub>4</sub> selectivity is observed in absence of SM, with the Ru sample reaching 20% of CO<sub>2</sub> conversion below 300 °C with CH<sub>4</sub> as main reaction product below 450 °C.

Whenever a SM is present, a decrease in CH<sub>4</sub> yield is observed because of a decrease in both activity and selectivity, with CO as main reaction product. The effect of both alkaline and alkaline-earth components in the methanation reaction has been well documented in the literature.<sup>8</sup> If such metals are present in low amounts the effect on the methanation activity is beneficial because they increment the basicity of the support. However, if such materials are present in higher amounts (like those required to have a significant CO<sub>2</sub> storage capacity for DFM applications), they hinder the methanation activity. This is due both to an electronic effect as well as a masking effect of the Ru sites by the basic promoter.

By comparing the *T*<sub>20</sub> reported in Table 1, the activity order proceeds as follows Ru > Ru–Li > Ru–K ≥ Ru–Ca ≥ Ru–Mg

= Ru–Na > Ru–Ba. Please note that as the comparison has been carried out loading the same amount of DFM in the reactor (i.e., 60 mg, including the weight of the SM-precursor), the lowest performance of Ba can partially be ascribed to the lower Ru amount present on the sample (0.84% w/w) due to the heavy weight of the alkaline-earth metal.

**3.2. CO<sub>2</sub>-TPD Tests.** CO<sub>2</sub>-TPD tests were carried out to gather information on the thermal stability of the adsorbed species when exposing each sample to a CO<sub>2</sub>-containing stream as detailed in the Experimental Section. The CO<sub>2</sub> evolution recorded upon heating each sample to 500 °C with preadsorbed CO<sub>2</sub> is shown in Figure 1, and the corresponding amounts are reported in Table 1. In all cases, CO<sub>2</sub> is the only C-containing species evolving from the samples.



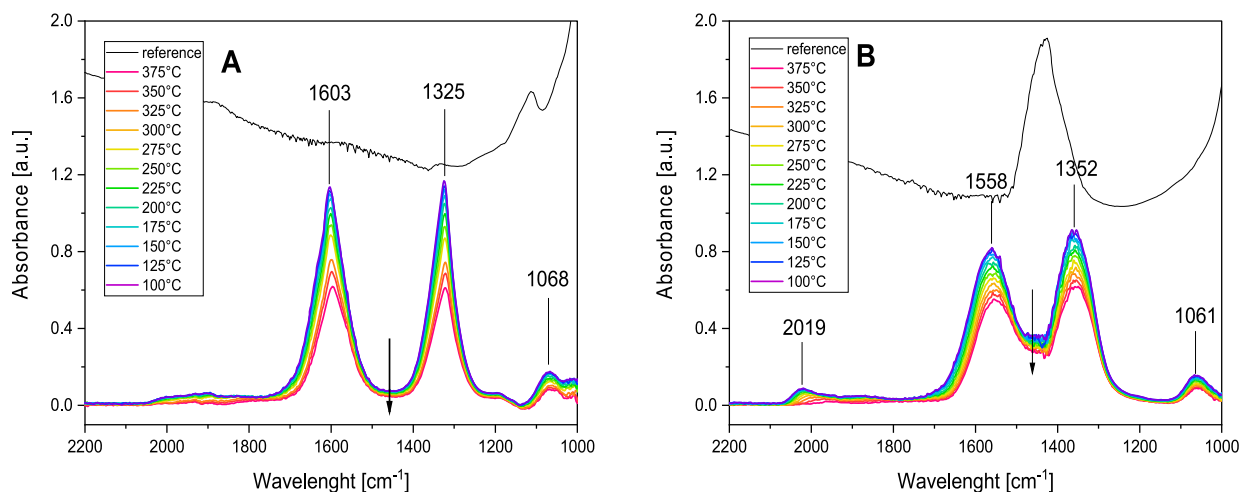
**Figure 1.** CO<sub>2</sub>-TPD profiles on 60 mg of the prepared samples. CO<sub>2</sub> preadsorption conditions: 1% CO<sub>2</sub>/He while decreasing temperature from 500 to 100 °C (cooling rate: –5 °C/min). Heating to 500 °C at 10 °C/min in He.

On the Ru sample, the CO<sub>2</sub> desorption profile shows a broad peak with a maximum at 150 °C. This is likely related to bicarbonate species adsorbed on the Al<sub>2</sub>O<sub>3</sub> support,<sup>24</sup> as the presence of 1% Ru does not significantly influence the amount of CO<sub>2</sub> adsorbed in the investigated conditions<sup>10,13</sup> (Table 1).

Ru–Li, Ru–Na, and Ru–Mg show a qualitative behavior like that of Ru already described, exhibiting a peak in the 150–200 °C range slowly trailing down at higher temperatures. This indicates that the species arising from CO<sub>2</sub> adsorption on these SMs are characterized by a poor thermal stability.

The integral amount of the desorbed CO<sub>2</sub> is equal to 121 μmol/g<sub>cat</sub> for Ru–Li. This value is considerably lower with respect to 570 μmol/g<sub>cat</sub> obtained for a 1.7% Li/1% Ru/Al<sub>2</sub>O<sub>3</sub> sample reported by Cimino et al.<sup>13</sup> The difference can be explained considering the higher Li amount (1.7 vs 1%) and the lower CO<sub>2</sub> adsorption temperature (RT vs 100 °C). Ru–Mg desorbs 147 μmol/g<sub>cat</sub>, confirming the poor adsorption capacity of Mg for this application.<sup>25</sup> The Ru–Na sample desorbs 223 μmol/g<sub>cat</sub>, which is well in line with the 225 μmol/g<sub>cat</sub> desorbed in similar conditions from a 4% Ru/5% Na<sub>2</sub>CO<sub>3</sub>/Al<sub>2</sub>O<sub>3</sub> DFM reported in.<sup>12</sup>

Ru–Ca, Ru–K, and Ru–Ba exhibit a more complex desorption profile, with two separate contributions: one centered in the 150–200 °C range and a smaller one peaking at 500 °C, i.e., the maximum investigated temperature of the



**Figure 2.** FT-IR spectra during CO<sub>2</sub>-TPD on Ru-K (A) and Ru-Ba (B). CO<sub>2</sub> preadsorption conditions: 5 mbar of CO<sub>2</sub> while decreasing temperature from 375 to 100 °C (cooling rate: −5 °C/min). Heating to 375 °C at 10 °C/min in vacuum.

heating ramp. This indicates that different types of adsorbed species are present on these samples, with different thermal stabilities, and that the decomposition of such species is not yet complete at 500 °C, suggesting the presence of species having high thermal stability. These species are likely connected to the formation of stable carbonates arising from the adsorption of CO<sub>2</sub> on large SM agglomerates.<sup>26</sup> As mentioned in the [Experimental Section](#), it is expected that residual carbonates are left on the DFM surface after the acetate precursor decomposition. However, an influence of such species in the high temperature CO<sub>2</sub> desorption feature observed in [Figure 1](#) can be safely ruled out, as a temperature ramp to 500 °C in He was carried out prior to CO<sub>2</sub> adsorption and no CO<sub>2</sub> evolution was observed.

The nature and the thermal stability of species arising from CO<sub>2</sub> adsorption on Ru-K and Ru-Ba samples have been analyzed by FT-IR spectroscopy. For this purpose, the catalysts were saturated upon CO<sub>2</sub> admission at 375 °C, followed by cooling under CO<sub>2</sub> flow at 100 °C. The thermal stability of the species arising upon CO<sub>2</sub> adsorption was investigated upon increasing the temperature from 100 up to 375 °C in vacuum. The results are shown in [Figure 2A](#) and [B](#) for Ru-K and Ru-Ba samples, respectively. For comparison purpose, in both figures also the background spectrum collected before CO<sub>2</sub> admission and used to obtain the subtracted spectra is reported.

In the case of Ru-K ([Figure 2A](#)), CO<sub>2</sub> exposure results in absorption bands centered at 1603, 1325, and 1068 cm<sup>-1</sup>, which are related to a variety of surface bidentate carbonates (i.e., both chelating and bridged bidentate species) formed on the K phase (i.e.,  $\nu_{C=O}$ ,  $\nu_{asym}(OCO)$ , and  $\nu_{sym}(OCO)$  modes).<sup>27</sup> In addition, a minor and very broad spectral feature is observed in the 2050–1800 cm<sup>-1</sup> spectral region which is related to a variety of carbonyl species on Ru sites in different oxidation states and coordination.<sup>24,28–30</sup> These species are likely formed primarily via r-WGS reaction between CO<sub>2</sub> and residual surface hydrogen from catalyst pretreatment, as the dissociative adsorption of CO<sub>2</sub> on reduced Ru sites is expected to play a minor contribution.<sup>24,31</sup>

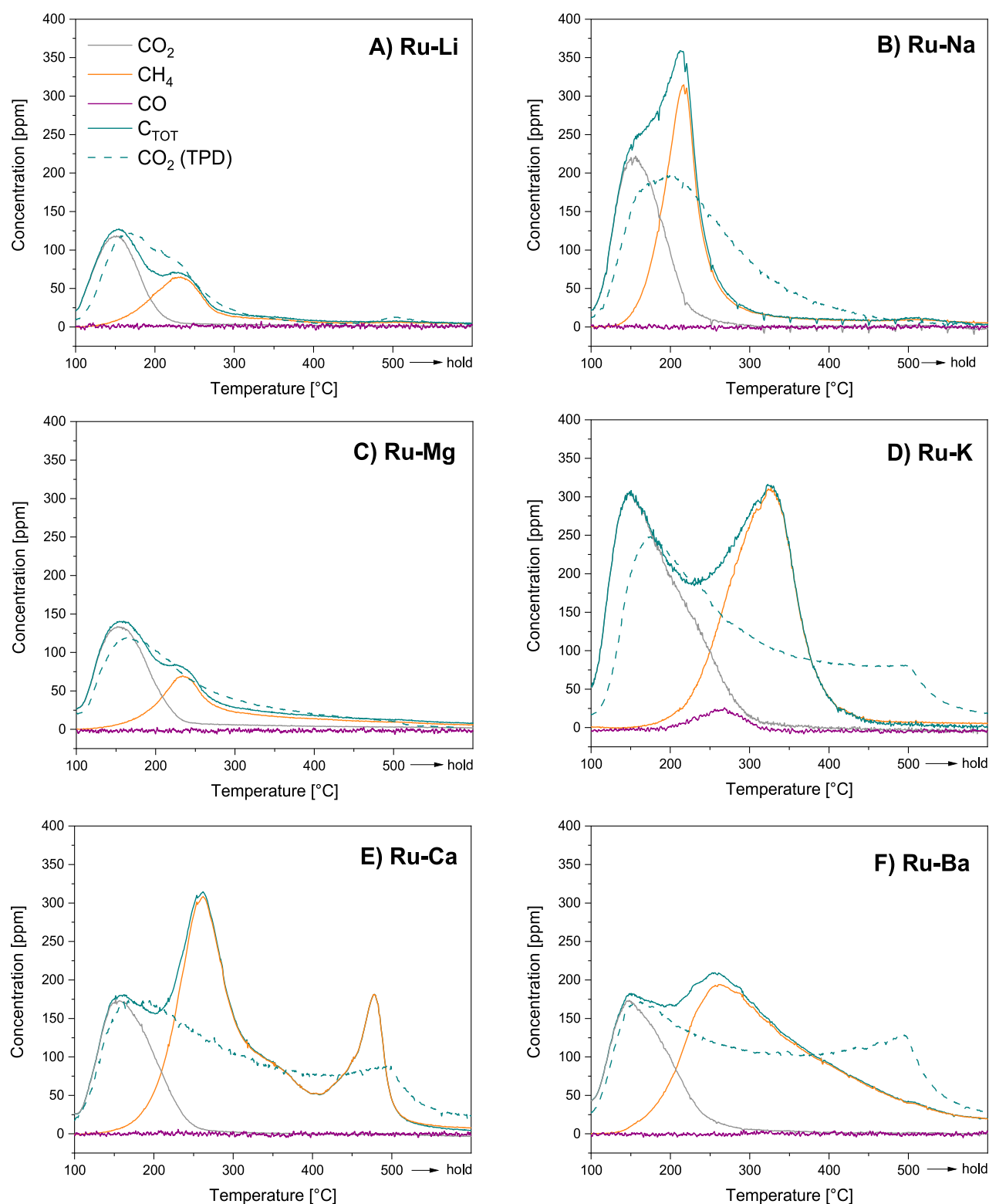
Moving to Ru-Ba ([Figure 2B](#)), first we emphasize the difference in the background spectrum, if compared to that of Ru-K. Indeed, in the case of Ru-Ba, an intense band at 1440 cm<sup>-1</sup> characteristic of bulky carbonates has been recognized.

These stable species are likely formed on the DFM as a result of the acetate precursor decomposition. The fact that this contribution is almost negligible in the case of the Ru-K sample is in line with the well-known higher stability of the carbonate species arising on barium with respect to potassium.<sup>27,32</sup> Upon CO<sub>2</sub> admission, also in this case, the formation of surface bidentate carbonates adsorbed on the Ba phase is observed (i.e., absorptions at 1558, 1352, and 1061 cm<sup>-1</sup> assigned to both chelating and bridged species).<sup>27,32–34</sup> In this case, the intensity of the carbonyl related bands in the range 2050–1800 cm<sup>-1</sup> is significantly enhanced with respect to the case of Ru-K sample. Moreover, the maximum at 2019 cm<sup>-1</sup> likely suggests that CO is mainly present in the linear configuration on Ru<sup>0</sup> particles.<sup>29,35–37</sup>

Notably, in both cases, no surface species typical of CO<sub>2</sub> adsorption on the alumina support were observed, such as organic-like and hydrogen carbonates that typically form over the alumina surface.<sup>34</sup> The lack of alumina-related CO<sub>2</sub> adsorbed species indicates an extensive spreading of the SM phase covering the support, as also reported elsewhere.<sup>27,33,34</sup>

Upon CO<sub>2</sub> outgassing at increasing temperature, the gradual decrease of surface carbonates is observed which, however, are still present in significant amounts at 375 °C over both samples, and particularly on Ru-Ba. This is in line with the gas-phase results indicating a moderate thermal stability of carbonate species formed upon CO<sub>2</sub> adsorption. Of note, upon heating the high frequency envelopes (i.e., centered 1603 and 1558 cm<sup>-1</sup>) are also red-shifted to 1598 and 1552 cm<sup>-1</sup>, respectively. This can be explained by considering that these envelopes result from a variety of strongly overlapped components assigned to chelating and bridged carbonates, the formers more thermally stable,<sup>27</sup> thus giving rise to shifting and less symmetrical bands upon heating.

**3.3. Reactivity of adsorbed CO<sub>2</sub> with H<sub>2</sub>.** H<sub>2</sub>-TPSR tests were carried out to probe the reducibility of the adsorbed species arising from CO<sub>2</sub> adsorption. The obtained results are shown in [Figure 3](#) in terms of C-containing species detected (CO<sub>2</sub>, CH<sub>4</sub>, CO) and total C evolved for each sample (C<sub>TOT</sub>, i.e. sum of CO<sub>2</sub>, CH<sub>4</sub> and CO evolved during each TPSR test). The CO<sub>2</sub> desorption profile recorded during the corresponding CO<sub>2</sub>-TPD test is also shown as dotted line. The integral amounts of CH<sub>4</sub> formed and of CO<sub>2</sub> desorbed are reported in [Table 1](#).

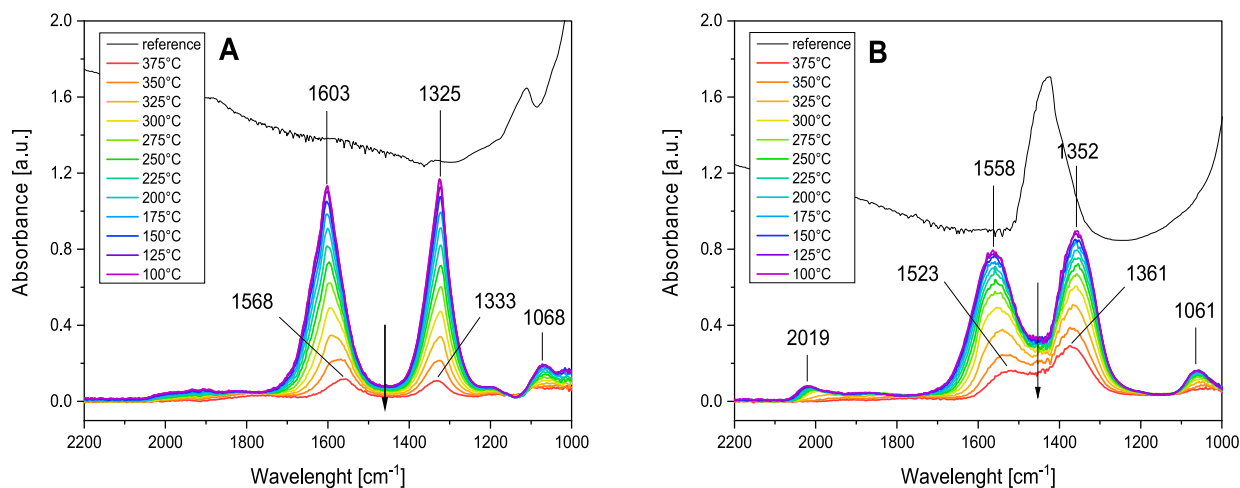


**Figure 3.** Concentration profiles of CO<sub>2</sub>, CH<sub>4</sub>, CO, and overall C profile (C<sub>TOT</sub>) during H<sub>2</sub>-TPSR tests on Ru–Li (A), Ru–Na (B), Ru–Mg (C), Ru–K (D), Ru–Ca (E), and Ru–Ba (F). The corresponding CO<sub>2</sub>-TPD profiles (dashed lines) are reported for comparison. CO<sub>2</sub> preadsorption conditions: 1% CO<sub>2</sub>/He while decreasing temperature from 500 to 100 °C (cooling rate: –5 °C/min). Heating to 500 °C at 10 °C/min in 4% H<sub>2</sub>/He.

In absence of SM (Supporting Information, Figure S2), most of the adsorbed CO<sub>2</sub> desorbs upon 4% H<sub>2</sub> admission at 100 °C (not shown in Figure S2, see ref 10), confirming the weak adsorption of CO<sub>2</sub> in absence of basic sites. Most of the remaining adsorbed species are desorbed below 150 °C, where

the methanation kinetics is too slow to produce appreciable amounts of CH<sub>4</sub>. Nevertheless, a small production of CH<sub>4</sub> (below 15 ppm) can be observed between 150 and 400 °C.

When any SM is present, an initial CO<sub>2</sub> desorption feature can be observed, similar in temperature range and concen-



**Figure 4.** FT-IR spectra during H<sub>2</sub>-TPSR on Ru-K (A) and Ru-Ba (B). CO<sub>2</sub> preadsorption conditions: 5 mbar of CO<sub>2</sub> while decreasing temperature from 375 to 100 °C (cooling rate: −5 °C/min). Heating to 375 °C at 10 °C/min in 40 mbar H<sub>2</sub>.

tration to that observed in the case of the CO<sub>2</sub>-TPD tests. Then, above 150 °C, the CO<sub>2</sub> concentration decreases, while CH<sub>4</sub> starts to be detected and its concentration rapidly increases with temperature, indicating the occurrence of the methanation reaction. In all cases, by comparing the C<sub>TOT</sub> trace with the CO<sub>2</sub> trace recorded during the corresponding CO<sub>2</sub>-TPD, a shift toward lower temperatures can be observed, indicating that the adsorbed CO<sub>2</sub> species react at lower temperatures if compared to the onset of their thermal desorption. This clearly indicates that the formation of CH<sub>4</sub> does not uniquely originate from an in-series process involving the slow thermal desorption of CO<sub>2</sub> from the storage sites, followed by the fast hydrogenation of the evolved CO<sub>2</sub> to methane over Ru. Instead, a synergistic Ru-SM interaction must be invoked to explain the accelerating effect of H<sub>2</sub> favoring the decomposition/hydrogenation of the adsorbed CO<sub>2</sub> species. The only case in which the C<sub>TOT</sub> and CO<sub>2</sub>-TPD traces are almost superimposed is that of Ru-Li and Ru-Mg, where apparently the methanation reaction is kinetically limited by the carbonate thermal decomposition. The enhancing effect of the presence of H<sub>2</sub> in the removal of the adsorbed CO<sub>2</sub> can also be observed from a quantitative standpoint, as the total amount of C evolved during H<sub>2</sub>-TPSR is higher than the C-evolution observed during CO<sub>2</sub>-TPD tests (Table 1 and Figure S3).

The Ru-Na sample exhibits the narrowest peak of CH<sub>4</sub> among the investigated systems indicating the presence of reactive carbonates species on Na, in agreement with the literature.<sup>25</sup> Minor amounts of CO are detected only in the case of Ru-K, in the 200–300 °C range, peaking in between the evolution of desorbed CO<sub>2</sub> and produced CH<sub>4</sub>. This evidence further confirms the intermediacy of CO in the CO<sub>2</sub> methanation reaction, that can be seen as a two-step reaction involving a r-WGS step producing CO and a CO-methanation step producing CH<sub>4</sub>.<sup>37–39</sup> In the presence of alkaline promoters, the r-WGS step is promoted, increasing the presence of CO on the catalyst surface and facilitating the activation of CO<sub>2</sub>.<sup>30</sup>

Finally, at variance to the other samples, in the case of Ru-Ca and Ru-Ba very stable carbonates are present, as pointed out by CH<sub>4</sub> formation even at high temperatures. This is particularly evident in the case of Ca, where two separate CH<sub>4</sub> peaks are observed, centered at 270 and 500 °C. These likely

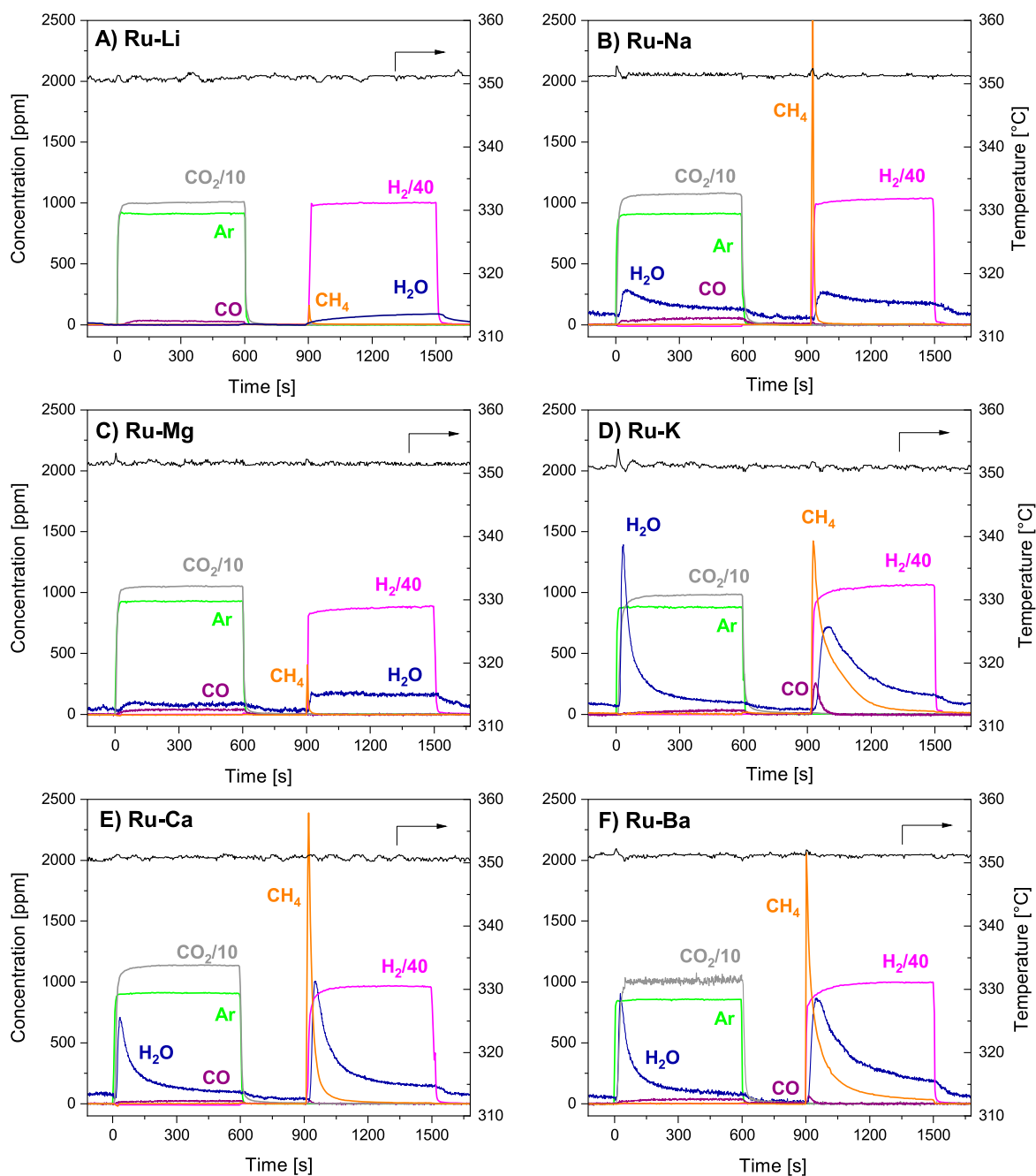
correspond to carbonates adsorbed with high stability, possibly on large CaO domains forming bulk CaCO<sub>3</sub> upon CO<sub>2</sub> adsorption.<sup>26</sup> Quantitatively, the samples showing more stable carbonate species also show a higher CH<sub>4</sub> formation during the TPSR test (Table 1): 315 μmol/g<sub>cat</sub> in the case of Ru-Ca, 305 μmol/g<sub>cat</sub> for Ru-Ba and 249 μmol/g<sub>cat</sub> on Ru-K.

The reducibility of the adsorbed species arising from CO<sub>2</sub> adsorption has also been studied by FT-IR experiments for the Ru-K and Ru-Ba samples, and the results are reported in Figure 4A and B, respectively.

In agreement with the gas phase analysis, in the presence of H<sub>2</sub>, the bands of surface carbonates decrease faster upon heating in the presence of hydrogen than under vacuum, pointing out that the hydrogenation of carbonates is favored with respect to their thermal desorption (compare Figure 2A with 4A and Figure 2B with 4B, for Ru-K and Ru-Ba samples, respectively). In line with gas phase results surface carbonates are still present in sensible amounts at 375 °C, particularly on Ru-Ba. Moreover, the high frequency envelopes centered at 1603 and 1558 cm<sup>-1</sup> become less symmetric upon heating and are also red-shifted (i.e., to 1568 and 1523 cm<sup>-1</sup>, respectively). Conversely, the low frequency envelopes centered at 1325 and 1352 cm<sup>-1</sup> are blue-shifted to 1333 and 1361 cm<sup>-1</sup>, respectively. As reported above, this effect could be explained with the different thermal stability of surface bidentate carbonates. In addition, the formation of water via the r-WGS and methanation reaction could also promote the transformation of bidentate carbonates into ionic carbonates (i.e., at ca. 1430 cm<sup>-1</sup>) over Ba-based catalysts,<sup>40</sup> which could further justify the blue shift of bidentate carbonates.

Concerning reaction intermediates, Ru-carbonyls in the 1800–2050 range originate during the CO<sub>2</sub> adsorption step from the reduction of adsorbed CO<sub>2</sub> with residual hydrogen, as previously observed in the CO<sub>2</sub>-TPD test. Formates are also expected as intermediate species in the CH<sub>4</sub> formation pathway and have been observed by means of FT-IR spectroscopy both the direct methanation of CO<sub>2</sub> on Ru/Al<sub>2</sub>O<sub>3</sub> catalysts<sup>24,37,41</sup> and on the cyclic methanation on Na-Based DFMs.<sup>36,42</sup> However, the characteristic bands of such species are reasonably covered by the much more intense carbonates bands in the same spectral region.

**3.4. Reactivity under Cyclic Conditions at 350 °C.** The prepared DFMs have been tested in CO<sub>2</sub> capture and



**Figure 5.** CO<sub>2</sub> capture and methanation cycles at 350 °C on Ru–Li (A), Ru–Na (B), Ru–Mg (C), Ru–K (D), Ru–Ca (E), and Ru–Ba (F). Adsorption conditions, 1% CO<sub>2</sub>/He; reduction conditions, 4% H<sub>2</sub>/He; flow rate, 100 mL(STP)/min.

**Table 2.** CO<sub>2</sub> Storage Capacity at 350 °C, Amount of Reduction Products Formed during the Hydrogenation Phase of the Last Cycle<sup>a</sup>

|                |                                         | Ru | Ru–Li | Ru–Na | Ru–K | Ru–Mg | Ru–Ca | Ru–Ba |
|----------------|-----------------------------------------|----|-------|-------|------|-------|-------|-------|
| capture step   | CO <sub>2</sub> adsorbed [ $\mu$ mol/g] | 2  | 2     | 47    | 188  | 4     | 138   | 225   |
| reduction step | CH <sub>4</sub> produced [ $\mu$ mol/g] | 2  | 2     | 47    | 176  | 4     | 107   | 153   |
|                | CO produced [ $\mu$ mol/g]              | 0  | 0     | 0     | 11   | 0     | 1     | 2     |

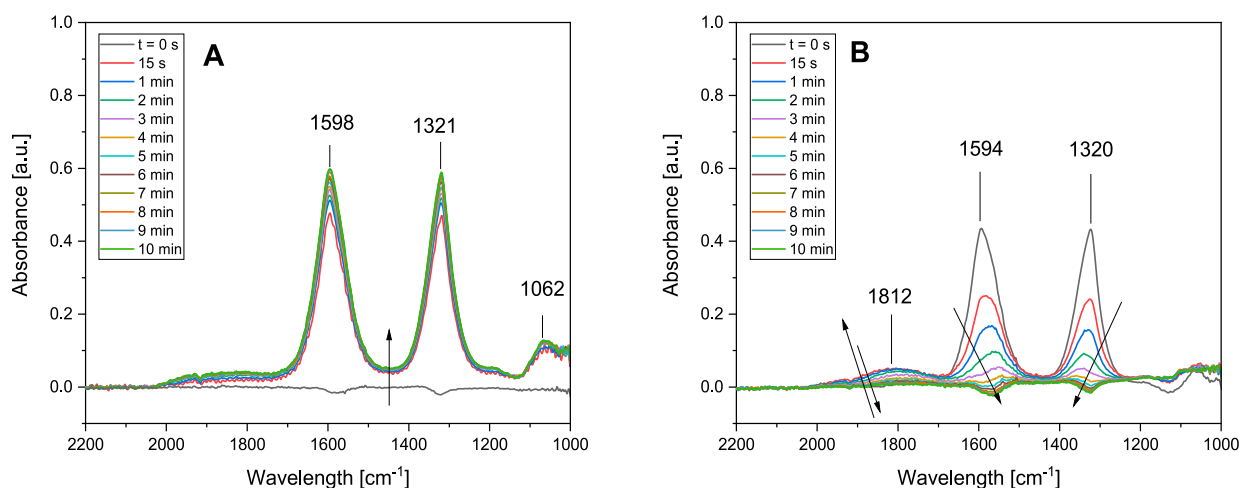
<sup>a</sup>Process conditions as in Figure 5.

methanation cycles at 350 °C, and the results are shown in Figure 5. The quantitative amounts of CO<sub>2</sub> storage capacity at 350 °C and CH<sub>4</sub> produced per cycle are reported in Table 2.

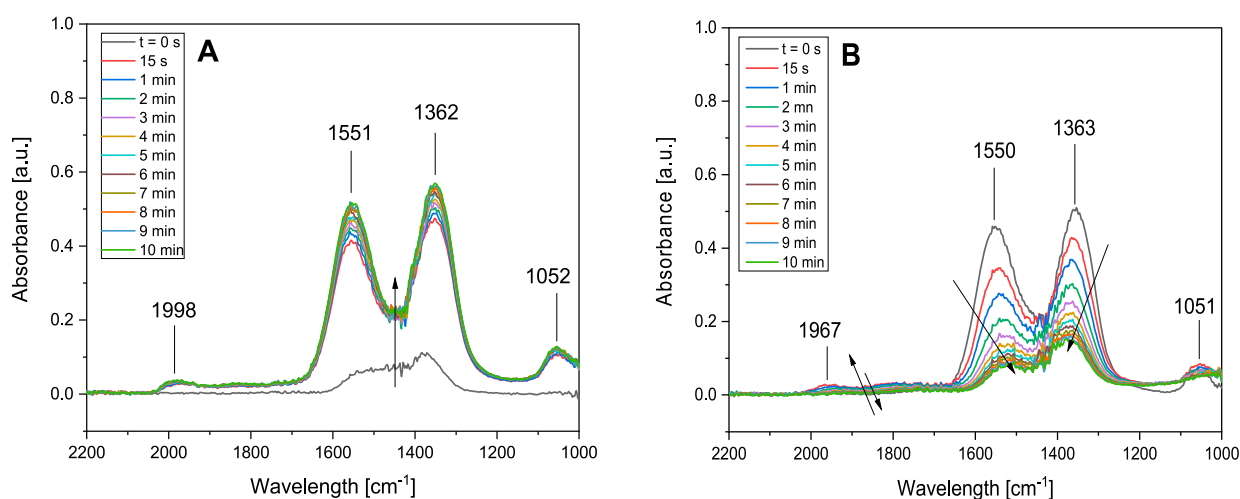
The performance of Ru–Li (Figure 5A) is comparable to that of Ru/Al<sub>2</sub>O<sub>3</sub> (shown in the Supporting Information,

Figure S4). In both cases, during the CO<sub>2</sub> adsorption step the formation of 25 ppm of CO is observed, likely due to the occurrence of the r-WGS reaction between CO<sub>2</sub> from the gas phase and residual hydrogen adspecies coming from the hydrogenation phase of the previous cycle.<sup>10,19</sup> The negligible





**Figure 6.** FT-IR spectra during CO<sub>2</sub> capture (A) and subsequent hydrogenation (B) at 350 °C on Ru–K. CO<sub>2</sub> capture conditions, 5 mbar CO<sub>2</sub>, 10 min; hydrogenation conditions, 40 mbar H<sub>2</sub>, 10 min.



**Figure 7.** FT-IR spectra during CO<sub>2</sub> capture (A) and subsequent hydrogenation (B) at 350 °C on Ru–Ba. CO<sub>2</sub> capture conditions, 5 mbar CO<sub>2</sub>, 10 min; hydrogenation conditions: 40 mbar H<sub>2</sub>, 10 min.

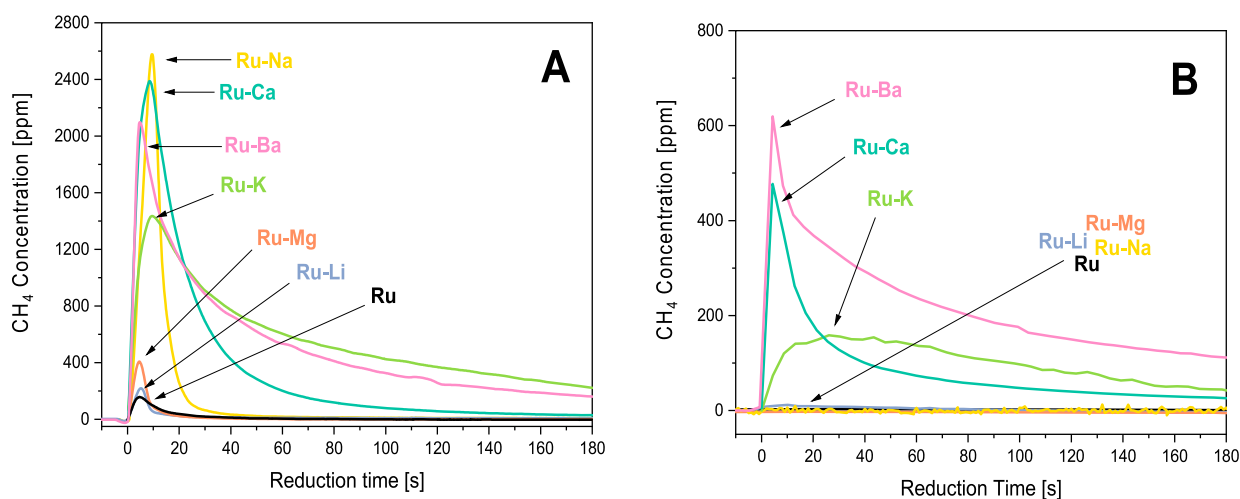
formation of CH<sub>4</sub> upon H<sub>2</sub> exposure is due to the lack of CO<sub>2</sub> adsorbed on the samples. In fact, as anticipated from CO<sub>2</sub>-TPD and H<sub>2</sub>-TPSR tests, both Ru and Ru–Li samples lack adsorption sites where CO<sub>2</sub> can be effectively retained at 350 °C. The observed CH<sub>4</sub> formation likely derives from CO species formed on metallic Ru particles during the capture step, as observed by FT-IR experiments on SM-promoted samples.

In the case of Ru–Na (Figure 5B), 55 ppm of CO can also be detected during the CO<sub>2</sub> capture step. Upon H<sub>2</sub> admission, a very sharp CH<sub>4</sub> peak can be observed. This confirms the very fast methanation rates of weakly bound sodium carbonates, as already reported by Farrauto et al.<sup>25</sup> However, the amount of CH<sub>4</sub> produced per cycle is only 47 μmol/g<sub>cat</sub> at 350 °C, and when the temperature is increased after the cycle no additional methane formation is observed, indicating a complete CO<sub>2</sub> removal. The amount of produced CH<sub>4</sub> is lower than other Na-based DFMs reported in the literature,<sup>12,18,19,25</sup> ranging from 178<sup>18</sup> to 614 μmol/g<sup>25</sup> even if the comparison might not be fair due to the different process conditions and DFM formulations. It is worth to note that the reference literature materials were prepared using Na<sub>2</sub>CO<sub>3</sub> as precursor salt to obtain a Na metal loading of roughly 4.3%, while in our case

CH<sub>3</sub>COONa was used to obtain 3% Na. To verify a possible role of a different Na precursor, a different Ru–Na sample was prepared starting from the Na<sub>2</sub>CO<sub>3</sub> (sodium carbonate anhydrous 99.5%, Fisher Scientific) to obtain a nominal Na loading of 3%. CH<sub>4</sub> formation on this Ru–Na sample (ex-carbonate) (SI, Figure S5) is 98 μmol/g<sub>cat</sub> per cycle, which is still less than literature values, but almost twice the corresponding amount obtained starting from the acetate precursor. This is possibly related to the different Na dispersion originating from the two different precursors and being higher in the case of the carbonate.

In the case of the Ru–Mg sample (Figure 5C), the amount of adsorbed CO<sub>2</sub> and produced methane is only slightly higher than that observed in absence of SM, indicating an almost negligible contribution of Mg in the storage of CO<sub>2</sub> in these conditions. Mg was found to be the least performing SM for DFMs also in other screening works,<sup>18,25</sup> and it is probably more suited for capturing CO<sub>2</sub> at lower temperatures.<sup>43</sup>

In the case of Ru–K (Figure 5D), the adsorption of CO<sub>2</sub> is more substantial and can be clearly observed during the adsorption phase as the signal of CO<sub>2</sub> is delayed with respect to that of the Ar tracer. The evolution of water is observed upon CO<sub>2</sub> adsorption; this is a consequence of CO<sub>2</sub> adsorbing



**Figure 8.** CH<sub>4</sub> evolution during the first 180 s of the hydrogenation step after CO<sub>2</sub> capture in the absence (A) and in the presence of O<sub>2</sub> and H<sub>2</sub>O (B). Adsorption conditions, (A) 1% CO<sub>2</sub>/He and (B) 2.5% H<sub>2</sub>O/3% O<sub>2</sub>/1% CO<sub>2</sub>/He; reduction conditions, 4% H<sub>2</sub>/He; flow rate, 100 mL(STP)/min.

**Table 3.** CO<sub>2</sub> Storage Capacity at 350 °C, Amount of Reduction Products Formed during the Hydrogenation Phase of the Last Cycle<sup>a</sup>

|                |                                                | Ru | Ru–Li | Ru–Na | Ru–K | Ru–Mg | Ru–Ca | Ru–Ba |
|----------------|------------------------------------------------|----|-------|-------|------|-------|-------|-------|
| capture step   | CO <sub>2</sub> adsorbed [ $\mu\text{mol/g}$ ] | 0  | 0     | 0     | 28   | 0     | 116   | 165   |
| reduction step | CH <sub>4</sub> produced [ $\mu\text{mol/g}$ ] | 0  | 0     | 0     | 28   | 0     | 36    | 80    |
|                | CO produced [ $\mu\text{mol/g}$ ]              | 0  | 0     | 0     | 0    | 0     | 0     | 0     |

<sup>a</sup>Process conditions as in Figure 8.

as carbonates at the expenses of OH groups, which are desorbed as water.<sup>10,12</sup> Carbonate formation is an exothermic reaction, as pointed out by the temperature increase of almost 3 °C recorded in the catalytic bed upon CO<sub>2</sub> admission. During the reduction phase, formation of CH<sub>4</sub> is observed (176  $\mu\text{mol/g}_{\text{cat}}$  per cycle), accompanied by CO (11  $\mu\text{mol/g}$ ). Also, in this case, this value is lower with respect to literature on DFM prepared starting from K<sub>2</sub>CO<sub>3</sub> precursor, with 467  $\mu\text{mol/g}_{\text{cat}}$  for a sample having however Ru and K loading (5% Ru/7.1%K<sub>2</sub>O/Al<sub>2</sub>O<sub>3</sub>) after exposure for 1 h with 10% H<sub>2</sub> at 320 °C.<sup>25</sup> The methane formation dynamics in this case appears slower with respect to the Ru–Na sample, as the CH<sub>4</sub> concentration gradually tails down and methane can be detected during the whole 10 min of H<sub>2</sub> exposure. This is in line with the adsorption of carbonates more strongly bound on K with respect to Na and Mg, as previously detailed in the CO<sub>2</sub>-TPD and H<sub>2</sub>-TPSR sections.

Finally, Ru–Ca and Ru–Ba (Figure 5E and F, respectively) show similar behavior to that of Ru–K during cycles, producing 107 and 153  $\mu\text{mol/g}$ , respectively. However, at variance to the other samples, when the temperature was increased in 4% H<sub>2</sub> at the end of the cyclic test (not shown in the Figure), additional CH<sub>4</sub> formation was observed (30 and 70  $\mu\text{mol/g}_{\text{cat}}$ , respectively). This indicates that not all the CO<sub>2</sub> adsorbed on these materials can be effectively hydrogenated during 10 min of exposure to 4% H<sub>2</sub>, due to the high stability of the carbonates. In the case of Ca, literature value on CH<sub>4</sub> formation are in line with this work, considering that the amount of Ca typically used is 2 or 3 times higher and the reduction step is carried out with higher H<sub>2</sub> partial pressures and/or longer reduction times to boost CH<sub>4</sub> formation.<sup>5,12,15,18,19</sup>

CO<sub>2</sub> capture and methanation cycles at 350 °C were analyzed by FT-IR spectroscopy and representative cycles are shown in Figures 6 and 7 for Ru–K and Ru–Ba, respectively. In both cases, the FT-IR spectra recorded during the CO<sub>2</sub> storage (Figures 6A and 7A for Ru–K and Ru–Ba, respectively) show the formation of bidentate carbonates on K and Ba phase with characteristic bands at the 1650–1500, 1400–1250, and 1070–1000 cm<sup>-1</sup> spectral regions. The concentration of such species rapidly increases until surface saturation. Minor amounts of Ru-carbonyls are also observed in the 2050–1800 cm<sup>-1</sup> spectral region due to the occurrence of the r-WGS reaction between CO<sub>2</sub> and residual surface hydrogen (i.e., left on the surface during the previous methanation phase).

During the vacuum purge (5 min–not shown) between the adsorption and reduction step, the adsorbed carbonates are desorbed to some extent. This can be observed in Figures 6 and 7 by comparing the last adsorption spectra of the adsorption phase ( $t = 10$  min spectra in panels A) with the corresponding spectra recorded prior to H<sub>2</sub> admission ( $t = 0$  min spectra in panels B). Along with the decrease in the intensity, also a slight shift for carbonate bands is observed. This is likely ascribed to the decomposition of the less stable fraction of carbonates species. Moreover, during the vacuum purge, the Ru carbonyls formed on Ru during the adsorption step are completely removed.

Upon H<sub>2</sub> admission (Figures 6B and 7B for Ru–K and Ru–Ba, respectively), the progressive consumption of carbonates is observed. In line with gas-phase results, the hydrogenation is faster on Ru–K than on Ru–Ba. As matter of fact, in the case of Ru–K, the carbonates are almost completely removed after 5 min while they are still present in sensible amounts after 10 min in H<sub>2</sub> over Ru–Ba. In both cases, Ru-carbonyls are formed

in the 2050–1800  $\text{cm}^{-1}$  spectral region, reaching their maximum concentration as soon as  $\text{H}_2$  is admitted (see first spectra recorded at 15s) then starts to decrease in intensity and eventually disappear.

**3.5. Reactivity under Cyclic Conditions at 350 °C: Effect of Steam and  $\text{O}_2$ .** The prepared samples have been tested at simulated flue gas conditions, i.e., in the presence of 2.5%  $\text{H}_2\text{O}$  and 3%  $\text{O}_2$ , during the  $\text{CO}_2$  capture step. Figure 8 shows a comparison of the  $\text{CH}_4$  peaks obtained over the various samples during the first 180 s of the hydrogenation phase (third cycle) in the absence and in the presence of steam and  $\text{O}_2$  in the adsorption phase (Figure 8A and B, respectively). The complete third cycle performed on all samples is shown in Figures S6 and S7 in the Supporting Information, while the amounts of adsorbed  $\text{CO}_2$  and reduction products are reported in Table 3.

In the absence of SM, neither  $\text{CO}_2$  adsorption nor  $\text{CH}_4$  production can be observed during the cycles (Figure S6). Also CO is not detected during the adsorption phase, likely due to the presence of  $\text{O}_2$ .

However, some thermal effects can be observed (Figure S6): in fact, when  $\text{H}_2\text{O}$  is fed to the reactor, a temperature increase of more than 5 °C is observed in the catalytic bed. This can be correlated with the hydration of the support material. Once  $\text{CO}_2/\text{O}_2$  is fed, a second exothermic effect causing a temperature increase of 4 °C is detected. This relates to the fast oxidation of metallic Ru, the latter present on the catalyst surface because of the  $\text{H}_2$  exposure during the previous cycle. In fact, upon  $\text{H}_2$  admission, a temperature increase (5 °C) can be observed, associated with the fast reduction of  $\text{RuO}_x$  to Ru.<sup>14</sup>

Also in the case of Ru–Li, Ru–Na, and Ru–Mg, the amount of produced methane is negligible, as a result of the poor adsorption of  $\text{CO}_2$  in these conditions. While the negligible adsorption of  $\text{CO}_2$  on the Ru sample was expected due to the lack of SM, this is quite surprising especially in case of the Ru–Na sample, which showed remarkable adsorption performances in far more demanding conditions.<sup>11</sup> Slightly better performances (in terms of adsorbed  $\text{CO}_2$  and formed  $\text{CH}_4$ ) are observed for Ru–Na sample starting from carbonate precursor (Figure S8) instead of acetate.

We speculate that the different performances of the two Ru–Na samples depends on the different dispersion of Na obtained from the two different precursors. However, even the amount of  $\text{CH}_4$  formed on both Ru–Na samples appears lower with respect to previous literature reports.<sup>11,17</sup> This might be attributed to the different impregnation sequence of Ru and SM. In fact, it is reported that dispersing Ru on a Ca-promoted  $\text{Al}_2\text{O}_3$  leads to improved performances if compared to DFM prepared with a reversed impregnation order.<sup>5</sup> However, in the case of alkaline materials the impregnation order seem to have a small effect on the catalyst activity.<sup>13</sup>

The remaining Ru–SM catalysts (SM = K, Ca, Ba) are able to adsorb  $\text{CO}_2$  from a  $\text{O}_2$ - and  $\text{H}_2\text{O}$ -containing stream, as also indicated by the water desorption upon  $\text{CO}_2/\text{O}_2$  admission (Figure S7D–F), due to the displacement of OH groups by the more acidic carbonates.<sup>10</sup> Water release may also be produced by a thermal effect induced by the exothermic Ru oxidation reaction upon  $\text{CO}_2/\text{O}_2$  addition. When  $\text{CO}_2/\text{O}_2$  is removed from the feed and the sample is left in water vapor, a significant amount of  $\text{CO}_2$  is desorbed. Despite the higher acidity of  $\text{CO}_2$ , water (present in a much higher amount) competes for the same adsorption sites. In any cases, part of

the  $\text{CO}_2$  remains adsorbed onto the catalyst when  $\text{H}_2$  is admitted, resulting in a  $\text{CH}_4$  production (see Table 2); however, these amounts are lower than the corresponding amount of  $\text{CH}_4$  formed during cycles in the absence of steam and water. During the heating ramp in 4%  $\text{H}_2$  after the cyclic test (not shown), the formation of some additional  $\text{CH}_4$  is observed in the case of Ru–Ca and Ru–Ba, indicating that not all the adsorbed  $\text{CO}_2$  can be effectively hydrogenated under isothermal conditions, in line with the behavior observed during the  $\text{O}_2$ - and  $\text{H}_2\text{O}$ -free cycles.

Notably, the presence of steam and  $\text{O}_2$  during the adsorption phase results in a loss of  $\text{CO}_2$  storage capacity at 350 °C (compare Tables 2 and 3). At the investigated metal loadings and process conditions, lighter metals such as Na and Mg are very strongly affected by the presence of oxygen and water in the adsorption feed, since negligible amounts of  $\text{CO}_2$  has been observed to be adsorbed. By comparing the amounts of formed  $\text{CH}_4$  during the cycles carried out in presence and in absence of  $\text{O}_2$  and  $\text{H}_2\text{O}$ , a reduction of 84% has been observed for Ru–K, 65% for Ru–Ca, and 47% in the case of Ru–Ba. These data indicate that as the molar weight of the SMs increases and the strength of the adsorbed carbonates increases, the presence of  $\text{O}_2$  and water is less affecting the amount of  $\text{CO}_2$  adsorbed and therefore the  $\text{CH}_4$  formed during the reduction step.

Preliminary results obtained from FT-IR characterization during adsorption/reduction cycles in the presence of  $\text{O}_2$  and water indicate that the lower amount of stored  $\text{CO}_2$  can be ascribed to the competition between water and  $\text{CO}_2$  for the same adsorption sites and to the modification of the adsorbed  $\text{CO}_2$  species over the hydrated surface.

In the experimental campaign of this screening work, no indication of deactivation phenomena was observed, but it is worth noting that the exposure to  $\text{O}_2$  and  $\text{H}_2\text{O}$  was limited in terms of concentrations and number of cycles with respect to the envisioned DFM application, and the long-term stability of these DFM formulations is still to be addressed.

## 4. CONCLUSIONS

The reactivity of selected alkaline (Li, Na, K) and alkaline-earth (Mg, Ca, Ba) metal oxides in Ru-based DFM formulations has been analyzed in  $\text{CO}_2$  storage and reduction to methane according to the cyclic  $\text{CO}_2$  capture and methanation process. The prepared materials were characterized by BET, methanation reactivity, and  $\text{CO}_2$  adsorption/reactivity ( $\text{CO}_2$ -TPD and  $\text{H}_2$ -TPSR), while the capture/methanation performance of the samples was investigated by cycles at 350 °C, with and without water and  $\text{O}_2$  in the adsorption feed. On selected samples, the nature of the adsorbed  $\text{CO}_2$  species was analyzed by in situ FT-IR spectroscopy.

The K-, Ca-, or Ba- containing DFMs adsorbed the highest amounts of  $\text{CO}_2$ , in the form of carbonates with high thermal stability. In the presence of  $\text{H}_2$ , carbonates arising from  $\text{CO}_2$  adsorption can be hydrogenated to  $\text{CH}_4$  at lower temperatures if compared to their thermal desorption in inert atmosphere. This clearly indicates that the formation of  $\text{CH}_4$  does not uniquely originate from an in-series process involving the slow thermal desorption of  $\text{CO}_2$  from the storage sites, followed by the fast hydrogenation of the evolved  $\text{CO}_2$  to methane over Ru. Instead, a synergistic Ru–SM interaction must be invoked to explain the accelerating effect of  $\text{H}_2$ .

Significant amounts of CH<sub>4</sub> during cyclic capture and methanation tests at 350 °C were produced only in the presence of SMs able to form stable carbonates upon CO<sub>2</sub> adsorption, leading to the following order of reactivity in terms of CH<sub>4</sub> production: Ru–K ≥ Ru–Ba > Ru–Ca > Ru–Na ≫ Ru–Mg ≅ Ru–Li ≅ Ru.

The presence of steam and O<sub>2</sub> during the capture step has a detrimental effect on the CO<sub>2</sub> adsorption and CH<sub>4</sub> production for all the samples; in particular, alkaline SMs are more affected than alkaline-earth ones. The decrease in the CO<sub>2</sub> storage capacity can be related to the competition of CO<sub>2</sub> and water for the same adsorption sites. Thus, SMs forming strongly bound carbonates can adsorb significant amounts of CO<sub>2</sub> also in the presence of water. This calls for specific DFMs formulation having a proper selection of the SM in terms of the nature and loading where a trade-off between thermal stability and reactivity should be attained in order to maximize the amounts of stored and reducible CO<sub>2</sub> in the presence of water and oxygen.

## ■ ASSOCIATED CONTENT

### Supporting Information

The Supporting Information is available free of charge at <https://pubs.acs.org/doi/10.1021/acs.iecr.0c05898>.

Cofeeding test-results; bar graph of CO<sub>2</sub>-TPD and H<sub>2</sub>-TPSR results; H<sub>2</sub>-TPSR and CO<sub>2</sub> capture/methanation cycles on Ru/Al<sub>2</sub>O<sub>3</sub> sample; CO<sub>2</sub> capture/methanation cycles on Ru–Na DFM prepared from the carbonate precursor; CO<sub>2</sub> capture/methanation cycles on all samples with O<sub>2</sub> and H<sub>2</sub>O in the adsorption feed (PDF)

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### Notes

The authors declare no competing financial interest.

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